### STACK EMISSION MONITORING & ANALYSIS DATA BASE

# (April'17 to September'17) Stack Physical Parameters

Exis	ting Plant	
Stack connected to	Height from GL (m)	Internal dia at sampling point (m)
DEG	58	3.16
Hot oil Heater	69	1.9
Boiler/Incinerator	88	1.7
PX oxidation off gas (PX - Paraxylene)	21.85	2.2
Vent gas scrubber -I (Scrubbing of Process off ) gas from	18.35	1.6
Vent gas scrubber -II (PTA Storage Scrubber)	15.15	2.1

Ex	oansion Plan	it
Stack connected to	Height from GL (m)	Internal dia at sampling point (m)
Hot oil Heater	30	1.4
DEG & Incinerator	70	2.2
Off Gas Combustion Unit	30	

#### Note:

- 1. Stack emissions are monitored wrt to PM ,CO, SO2, NO2. However as per the Air & Water Consent to operate only PM & CO are to be monitored. Hydrocarbon monitoring done on quarterly basis in DEG & Hot oil heater stacks.
- 2. As there is no P M, SO<sub>2</sub> & NO2 from Process emission ( PX off gas, Vent gas scrubber- I & II, off gas combustion unit) so these parameters are not measured from these stacks.
- 3. Incinerator emission is through Boiler stack ie Boiler & Incinerator stack is common in the existing plant.
- 4. Boiler not running during normal operation. It is operated only during start up & shut down of the Plant.
- 5. Stack sampling from Hot Oil Heater, DEG, Incinerator in the Existing & Expansion Plant are conducted by third party, whereas for vent gas scrubber I,II, PX Off Gas stack, off gas combustion emission sampling is conducted in-house.

### **ANALYSIS RESULTS**

#### Month -April'17

			Existing Plant							Expansion Plant		
S No.	Parameter	Hot oil heater	DEG	Incinerator	PX off gas Stack	Vent gas scrubber-I	Vent gas scrubber-II	Hot Oil Heater	DEG & Incinerat or	Off Gas Combustion		
1	PM (mg/Nm3)	52.0						41		-		
2	CO ( %, v/v)	<0.2	-4**	stop*	0.08	Not venting	Not venting	<0.2	Standby	-		
3	SO <sub>2</sub> (mg/Nm3)	698.1	stop**					384.4		-		
4	NO <sub>2</sub> (mg/NM <sup>3</sup> )	208.3						168.5		-		

			Existing Plant	Expansion Plant		
S No.	Parameter	Hot oil DEG Incinerator Hot Oil Heater		DEG & Incinerator		
1	NMHC (ppm)	<1.0	stop**	stop	<1.0	stop

### **ANALYSIS RESULTS**

Month -May'17
---------------

				Exis	ting Plant			Expansion Plant			
S No.	Parameter	Hot oil heater	DEG	Incinerator	PX off gas Stack	Vent gas scrubber-l	Vent gas scrubber-II	Hot Oil Heater	DEG & Incinerat or	Off Gas Combustion	
1	PM (mg/Nm3)	51.0		stop*				30	Standby	-	
2	CO ( %, v/v)	<0.2	-1**		0.1	Matrical	Not venting	<0.2		-	
3	SO <sub>2</sub> (mg/Nm3)	445.8	stop**			Not venting		397.8		-	
4	NO <sub>2</sub> , (mg/Nm3	134.8						151		-	

## WBPCB SAMPLING:

			Existing Plant E.				
S N	lo. Parameter	Hot oil heater	DEG	Incinerator	Hot Oil Heater	DEG & Incinerator	
1	PM (mg/Nm3)	10.60	stop**	stop	7.26	standby	

## ANALYSIS RESULTS Month -June'17

			Existing Plant						Expansion Plant			
S No.	Parameter	Hot oil heater	DEG	Incinerator	PX off gas Stack	Vent gas scrubber-l	Vent gas scrubber-II	Hot Oil Heater	DEG & Incinerat or	Off Gas Combustion		
1	PM (mg/Nm3)	47.0		op** stop*		Not venting	Not venting	39.0	standby	-		
2	CO ( %, v/v)	<0.2	-1**		0.08			<0.2		-		
3	SO <sub>2</sub> (mg/Nm3)	651.3	stop^^					343.6		-		
4	NO <sub>2</sub> , (mg/Nm3	210.5						91.9		-		

		Existing Plant			Expansion Plant		
S No.	Parameter	Hot oil heater DEG Incinerator		Incinerator	Hot Oil Heater	DEG & Incinerator	
1	NMHC (ppm)	<1.0	stop**	-	<1.0	standby	

## ANALYSIS RESULTS Month - July'2017

					Expansion Plant					
S No.	Parameter	Hot oil heater	DEG	Incinerator	PX off gas Stack	Vent gas scrubber-l	Vent gas scrubber-II	Hot Oil Heater	DEG & Incinerat or	Off Gas Combustion
1	PM (mg/Nm3)	84.00				Not venting	Not venting	31.0	standby	-
2	CO ( %, v/v)	<0.2			0.09			<0.2		-
3	SO <sub>2</sub> (mg/Nm3)	513.4	stop**	stop*				475.1		-
4	NO <sub>2</sub> , (mg/Nm3	139.6						146.1		-

### **ANALYSIS RESULTS**

Month - August'2017

				Exis	ting Plant			Expansion Plant		
S No.	Parameter	Hot oil heater	DEG	Incinerator	PX off gas Stack	Vent gas scrubber-l	Vent gas scrubber-II	Hot Oil Heater	DEG & Incinerat or	Off Gas Combustion
1	PM (mg/Nm3)			stop*		Not venting	Not venting	54	standby	-
2	CO ( %, v/v)	0014	-1+		0.09			< 0.2		-
3	SO <sub>2</sub> (mg/Nm3)	SDM	stop**					573.5		-
4	NO <sub>2</sub> , (mg/Nm3							193.6		-

### WBPCB SAMPLING:

		Existing Plant			Expansion Plant		
S No.	Parameter	Hot oil heater	DEG	Incinerator	Hot Oil Heater	DEG & Incinerator	
1	PM (mg/Nm3)	5.95	stop**	stop*	#185.24	standby	

## **ANALYSIS RESULTS**

Month -September'2017

		Existing Plant							Expansion Plant		
S No.	Parameter	Hot oil heater	DEG	Incinerator	PX off gas Stack	Vent gas scrubber-l	Vent gas scrubber-II	Hot Oil Heater	DEG & Incinerat or	Off Gas Combustion	
1	PM (mg/Nm3)	96.0	stop**	stop*		Not venting	Not venting	52.0	standby	-	
2	CO ( %, v/v)	<0.2			_			<0.2		-	
3	SO <sub>2</sub> (mg/Nm3)	570.3						609.6		-	
4	NO <sub>2</sub> , (mg/Nm3	122.2						188.7			

		Existing Plan	Expansion Plant			
S No.	Parameter	Hot oil heater	DEG	Incinerator	Hot Oil Heater	DEG & Incinerator
1	NMHC (ppm)	<1.0	stop**	-	<1.0	standby

<sup>\*</sup> Co processing activity is on process with M/S Ambuja Cement Ltd.(ACL)and M/S Orisha Cement Ltd (Dalmia) as per CPCB approval 3rd pary Laboratory Vendor's NABL / MOEFCC approval copies as Annexure-1a

<sup>\*\*</sup> April'2015 onwards we are using Grid power

<sup>#</sup> Recived showcase from WBPCB, Replay with 3rd party stack result with justification to WBPCB